#### (19) World Intellectual Property Organization International Bureau



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(43) International Publication Date 5 February 2004 (05.02,2004)

PCT

# (10) International Publication Number WO 2004/011776 A3

(51) International Patent Classification?: 19/16, 43/10

E21B 7/20,

(21) International Application Number:

PCT/US2003/020870

2 July 2003 (02.07.2003)

(22) International Filing Date:

(25) Filing Language:

English

(26) Publication Language:

English

(30) Priority Data:

60/399.240

29 July 2002 (29.07.2002) US

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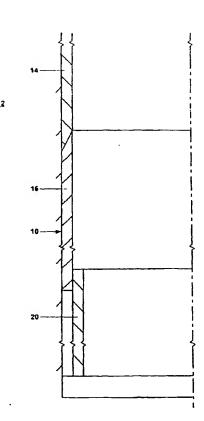
(74) Agents: MATTINGLY, Todd et al.; Haynes and Boone, LLP. Suite 3100, 901 Main Street, Dallas, TX 75202 (US).

(81) Designated States (national): AE, AG, AL, AM, AT, AU, AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CO, CR, CU, CZ, DE, DK, DM, DZ, EC, EE, ES, FI, GB, GD, GE, GH, GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC, LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW, MX, MZ, NO, NZ, OM, PH, PL, PT, RO, RU, SC, SD, SE, SG, SK, SL, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ, VC, VN, YU, ZA, ZM, ZW.

(84) Designated States (regional): ARIPO patent (GH, GM, KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European patent (AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HU, IE, IT, LU, MC, NL, PT, RO.

[Continued on next page]

(54) Title: METHOD OF FORMING A MONO DIAMETER WELLBORE CASING



(57) Abstract: A method of forming a wellbore casing that includes positioning a first wellbore casing (14) within and coupling to a borehole (10), positioning a second wellbore casing (16) within the borehole that overlaps with and is coupled to the first wellbore casing (14), positioning a tubular liner (18) within the borehole that overlaps with and is coupled to at a least a portion of the second wellbore casing (16), extending the length of the borehole (10), decoupling the liner (18) from the second casing (16) and removing the liner from the borehole, and positioning a third wellbore casing (20) within the borehole that overlaps with and is coupled to the second wellbore casing (16).

# WO 2004/011776 A3



SE, SI, SK, TR). OAPI patent (BF, BJ, CF, CG, CI, CM. (88) Date of publication of the international search report: GA. GN, GQ. GW, ML. MR, NE. SN, TD, TG).

#### Declaration under Rule 4.17:

of inventorship (Rule 4.17(iv)) for US only

- with international search report
- with amended claims

Date of publication of the amended claims: 25 November 2004

For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.

#### AMENDED CLAIMS

[received by the International Bureau on 20 July 2004 (20.07.04); claims 21 to 30 added]

21. A method of forming a wellbore casing within a bore hole that traverses a subterranean formation, comprising:

positioning a tubular liner within the borehole; extending the length of the borehole; removing the tubular liner from the borehole; positioning a wellbore casing within the borehole; and coupling the wellbore casing to the borehole.

22. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

positioning a tubular liner within the borehole that overlaps with and is coupled to at least a portion of the first wellbore casing;

extending the length of the borehole;

decoupling the tubular liner from the first wellbore casing and removing the tubular liner from the borehole; and

positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.

23. A system for forming a wellbore easing within a borehole that traverses a subterranean formation, comprising:

means for positioning a tubular liner within the borehole;
means for extending the length of the borehole;
means for removing the tubular liner from the borehole;
means for positioning a wellbore casing within the borehole; and
means for coupling the wellbore casing to the borehole.

24. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

means for positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

rneans for positioning a tubular liner within the birehole that overlaps with and is coupled to at least a portion of the first wellbore easing;

means for extending the length of the borehole;

**AMENDED SHEET (ARTICLE 19)** 

means for decoupling the tubular liner from the first wellbore easing and removing the tubular liner from the borehole; and

means for positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.

25. A method of forming a wellhore casing within a borehole that traverses a subterranean formation, comprising:

positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing;

preventing the second wellbore casing from collapsing;

extending the length of the borehole; and

positioning a third wellbore casing within the borehole that overlaps with and is coupled to the second wellbore casing.

26. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

preventing the borehole from collapsing; extending the length of the borehole; positioning a wellbore casing within the borehole; and coupling the wellbore casing to the borehole.

27. A method of forming a wellbore easing within a borehole that traverses a subterranean formation, comprising:

positioning a first wellbore easing within and coupling the first wellbore easing to the borehole;

preventing the first wellbore casing from collapsing;

extending the length of the borehole; and

positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.

28. A system for forming a wellbore easing within a borehole that traverses a subterranean formation, comprising:

means for positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

means for positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore easing;

means for preventing the second wellbore casing from collapsing;

means for extending the length of the borehole; and

means for positioning a third wellbore easing within the borchole that overlaps with and is coupled to the second wellbore easing.

29. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

means for preventing the borehole from collapsing;
means for extending the length of the borehole;
means for positioning a wellbore casing within the borehole; and
means for coupling the wellbore casing to the borehole.

30. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

means for positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

means for preventing the first wellbore casing from collapsing;

means for extending the length of the borehole; and

means for positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.

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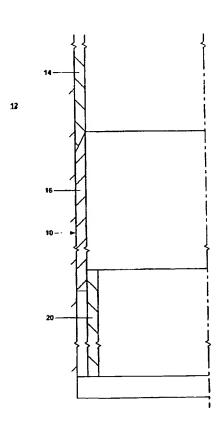
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(84) Designated States (regional); ARIPO patent (GH, GM, KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European patent (AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HU, IE, IT, LU, MC, NL, PT, RO,

[Continued on next page]

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GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).

SE, SI, SK, TR), OAPI patent (BF, BJ, CF, CG, CI, CM, (88) Date of publication of the international search report: 14 October 2004

### Declaration under Rule 4.17:

- of inventorship (Rule 4.17(iv)) for US only

#### Published:

with international search report

For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.

# INTERNATIONAL SEARCH REPORT

International application No.

PCT/US03/20870

A. CLAS	SIFICATION OF SUBJECT MATTER		
IPC(7)	: E21B 7/20, 19/16, 43/10 : 175/171; 166/380, 207, 208		RECEIV
US CL	International Patent Classification (IPC) or to both nat	ional classification and IPC	
	DS SEARCHED		OCT 2 2 20b
Minimum documentation searched (classification system followed by classification symbols) U.S.: 175/171; 166/380, 207, 208, 206, 216, 217, 277			HAYNES & BOONE
Documentation	on searched other than minimum documentation to the	extent that such documents are included	in the fields searched
Electronic da EAST: wellb	ata base consulted during the international search (name ore, casing, coupling, liner, decoupling, expanding, m	e of data base and, where practicable, so nono diameter	earch terms used)
C. DOC	UMENTS CONSIDERED TO BE RELEVANT		
Category *	Citation of document, with indication, where app	ropriate, of the relevant passages	Relevant to claim No.
A	US 1,880,218 A (SIMMONS) 1 October 1930 (01.10	). 1930), Figures 3 and 4.	1, 3, 4, 6, 7, 11, 13, 14, 16, 17, 19, 20
Α	US 6,543,552 B1 (METCALFE et al) 8 April 2003 (08.04.2003), Figures 1-5.		1, 2, 11, 12
Α	US 4,483,399 A (COLGATE) 20 November 1984 (20.11.1984), Figure 2.		1, 11
A	US 6,598,678 B1 (SIMPSON et al) 29 July 2003 (29.07.2003), Figures 13 and 14.		1, 2, 11, 12
Α	US 6,550,539 B2 (MAGUIRE et al) 22 April 2003 (22.04.2003), Figures 4a-4f.		1, 2, 11, 12
Α	US 6,070,671 A (CUMMING et al) 6 June 2000 (05.05.2000), Figures 1-4.		3, 4, 6, 7, 9, 10, 13, 14, 16, 17, 19, 20
*A" docume	er documents are listed in the continuation of Box C.  Special categories of cited documents:  In defining the general state of the art which is not considered to be caller relevance.	See patent family annex.  The later document published after the integrate and not in conflict with the appliprinciple or theory underlying the integrated of particular relevance; the	cation but cited to understand the cention
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	ent referring to an oral disclosure, use, exhibition or other means		
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17 October 2003 (17.10.2003)  Name and mailing address of the ISA/US		Authorized officer	
Mail Stop PCT, Attn: ISA/US Commissioner for Patents		David Bagnah	
P A	.O. Box 1450 Uexandria, Virginia 22313-1450 No. (703)305-3230	Telephone No. 703-306-4198	
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